

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2018
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	10,866	--	--	7,818	242	43	16,927	1,957	0
Hydrocarbon Gas Liquids	4,337	-21	658	188	--	54	560	1,602	2,946
Natural Gas Liquids	4,337	-21	364	164	--	47	560	1,602	2,635
Ethane	1,704	--	--	--	--	-15	--	255	1,471
Propane	1,386	--	301	132	--	35	--	960	825
Normal Butane	360	--	70	22	--	26	174	197	54
Isobutane	385	--	-288	11	--	1	219	5	158
Natural Gasoline	502	-21	--	0	--	1	168	186	127
Refinery Olefins	--	--	294	24	--	6	--	--	311
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	291	18	--	4	--	--	305
Normal Butylene	--	--	3	6	--	2	--	--	7
Isobutylene	--	--	301	--	--	0	--	--	0
Other Liquids	--	1,247	--	1,310	32	-1	2,054	534	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,247	--	36	110	1	1,203	188	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	10	-21	-1	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	1,169	--	25	-90	2	982	120	0
Fuel Ethanol ⁵	--	1,050	--	3	-15	2	924	113	0
Renewable Fuels Except Fuel Ethanol	--	119	--	22	-76	0	58	7	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	621	--	17	320	282	3
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	653	-78	-19	530	64	0
Reformulated	--	0	--	178	154	-12	344	0	0
Conventional	--	0	--	475	-232	-7	186	64	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	5	20,016	696	169	-49	--	3,433	17,502
Finished Motor Gasoline	--	5	10,062	46	93	-1	--	879	9,329
Reformulated	--	--	3,256	--	-142	0	--	--	3,114
Conventional	--	5	6,806	46	235	-1	--	879	6,215
Finished Aviation Gasoline	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel	--	--	1,803	129	--	-6	--	223	1,715
Kerosene	--	--	9	2	--	1	--	4	5
Distillate Fuel Oil ⁵	--	--	5,130	173	76	-58	--	1,294	4,143
15 ppm sulfur and under	--	--	4,818	150	76	-50	--	1,092	4,002
Greater than 15 ppm to 500 ppm sulfur	--	--	99	3	--	-9	--	98	12
Greater than 500 ppm sulfur	--	--	214	20	--	1	--	103	129
Residual Fuel Oil ⁶	--	--	423	213	--	1	--	321	314
Less than 0.31 percent sulfur	--	--	60	26	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	18	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	299	170	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	318	22	--	2	--	--	338
Naphtha for Petro. Feed. Use	--	--	209	18	--	2	--	--	225
Other Oils for Petro. Feed. Use	--	--	109	4	--	0	--	--	113
Special Naphthas	--	--	36	13	--	0	--	--	49
Lubricants	--	--	185	43	--	3	--	110	114
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	899	11	--	-3	--	573	339
Marketable	--	--	666	11	--	-3	--	573	107
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	340	38	--	11	--	24	343
Still Gas	--	--	702	--	--	--	--	--	702
Miscellaneous Products	--	--	94	0	--	0	--	1	93
Total	15,203	1,231	20,675	10,012	443	46	19,541	7,526	20,450

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.